

Sr. No.	Approved Power Purchase Sources	Jun-26	
		MUs	Total Cost (Rs.Crs)
1	2	3	4
A	Central Sector Stations		
I	NTPC	297.06	126.15
II	NPCIL	29.11	11.88
B	Within State		
I	CO- GENERATION	10.92	2.59
III	Renewable Energy Sources	139.59	57.86
	Non-Solar (SECI-WIND-LTA Tranche)	38.27	10.51
	Non-Solar (STOA)	30.35	15.33
	Solar(NVVNL)- only energy charges (excluding open access/transmission charges)	0.95	0.51
	Solar (SECI)- only energy charges (excluding open access/transmission charges)	3.51	1.929564
	Solar (STOA)	9.58	4.86
	GTAM (HPX)	5.76	3.42
	Hybrid Power (SECI)	50.71	21.07
	Hindustan Waste Treatment Plant	0.19	0.10
	Vasudha Waste Treatment Plant	0.27	0.14
C	Others	89.78	58.94
I	Power Purchase from SPG	0.45	0.18
II	Purchase from IEX)- only energy charges (excluding open access/transmission/corridor charges)	85.80	55.00
III	TAM Power(HPX)	-	-
IV	Power Purchase from UI pool	3.52	3.72
V	Banking Withdawal	-	-
VI	RLDC Charges		0.04
	Total Power Purchase	566.45	257.43
Sr. No.	Particulars	Jun-26	
		MUs	Total Revenue (Rs.Crs)
1	2	3	4
a	Sale of Power to IEX	41.81	19.30
b	Sale of Power to Pool/ Grid	10.01	2.90
c	Banking Injection	-	-
	Total	51.82	22.20
Sr. No.	Particulars	Jun-26	
		MUs	Total Cost (Rs.Crs)
1	2	3	4
a	Inter State Transmission Charges PGCIL		16.75
b	Intra State Transmission Charges STU		
c	Open Access/Corridor/wheeling charges of IEX.		3.20
d	Open Access/Corridor/wheeling charges of NVVNL		0.09
e	Transmission Charges/Open Access/Corridor/wheeling charges of SECI		0.16
F	Transmission Charges/Open Access/Corridor/wheeling charges of Others		0.51
	Total	-	20.70

FPPCA computation based on the Tariff Order FY 2026-27 (To be levied for consumption of August-26)			
(n)th month	The month in which billing of fuel and power purchase adjustment surcharge component is done. This fuel and power purchase adjustment surcharge is due to changes in tariff for the power supplied in (n-2)th month	Aug-26	
(n-2)th month			Jun-26
Particulars	Discription	Unit	Amount/ Units
Numerator			
A	Total units procured in (n-2)th Month from all sources including Long-term, medium-term-term and Short-term Power purchases	kWh	51,46,29,937.99
B	Bulk sale of power from all Sources in (n-2)th Month	kWh	-
i	Actual Average Power Purchase Cost (APPC) from all Sources in (n-2) month		4.57
ii	Approved Average Power Purchase Cost (APPC) from all Sources		3.85
C	Incremental Average Power Purchase Cost = (i - ii)	Rs./kWh	0.72
D	Actual Inter-State and Intra-State Transmission Charges in the (n-2)th Month	Rs.	20,70,16,527.59
E	Approved Cost of Transmission Charges for (n-2)th Month = (Approved Transmission Charges (in Rs.)/12)	Rs.	22,94,41,666.67
(A - B) * C + (D - E)			34,66,75,594.32
Denominator			
a	Actual Power purchased from all the sources outside the State in (n-2)th Month.	kWh	50,28,00,878.62
b	Approved Inter-State transmission losses	%	3.50
c	Power purchased from all sources within the State	kWh	1,18,29,059.37
d	Approved Intra-state losses	%	-
Z	$[(a * (1 - b/100) + c) * (1 - d) - B] / 100$	kWh	49,70,319.07
ABR	Approved Average Billing Rate for the year	Rs./kWh	5.90
T&D Losses	Approved T&D Losses	%	7.85
$\{Z * (1 - \text{Distribution losses in \%} / 100)\} * \text{ABR}$			2,70,44,645.99
Monthly FPPAS for nth Month = (Numerator / Denominator)			
		%	12.8186404966596

Approved APPC for the FY 2026-27	
Total Power Purchase Cost (INR Cr)	3007.48
Less: Transmission charges	275.33
Net Power Purchase Cost (INR Cr)	2732.15
Total Power Purchase quantum (MU)	7,089.99
APPC (INR/kWh)	3.85

Actual APPC for the month June-26	
Total Power Purchase Cost (INR Cr)	255.93
Less: Transmission charges	20.70
Net Power Purchase Cost (INR Cr)	235.22
Total Power Purchase quantum (MU)	514.63
APPC (INR/kWh)	4.57

Slab-wise Energy Charges based FPPCA Computation of June-26 to be levied on the consumption of August-26 (Rs./Unit)				
S.N.	Category	Energy Charges w.e.f 1st April 2026	Monthly FPPCA for June-26 to be levied on consumption of August-26 (%)	FPPCA to be levied on consumption of August-26 (Rs./Unit)
A. Low-Tension Supply				
1	DOMESTIC SERVICE (DS)			
	LTDS-I: (Low Income Group)			
	Connected load up to 250 W and consumption up to 100 units/month.	1.50	12.819%	0.19
	LTDS-II:(Domestic)			
	0-100 units	2.10	12.819%	0.27
	101-200 units	3.10	12.819%	0.40
	201 to 300 units	4.15	12.819%	0.53
	301 to 400 units	5.45	12.819%	0.70
	Above 400 units	6.60	12.819%	0.85
	LTDS-III:(Domestic Mixed)			
	0-100 units	3.15	12.819%	0.40
	101-200 units	4.15	12.819%	0.53
	201 to 300 units	5.20	12.819%	0.67
	301 to 400 units	6.40	12.819%	0.82
	Above 400 units	6.70	12.819%	0.86
2	NON-DOMESTIC SERVICE (NDS)			
	NDS – I: (Commercial)			
	0-100 units	4.25	12.819%	0.54
	101-200 units	6.10	12.819%	0.78
	Above 200 units	6.80	12.819%	0.87
	NDS – II: (Hotel Industries)			
	0-100 units	4.25	12.819%	0.54
	101-200 units	6.10	12.819%	0.78
	Above 200 units	6.90	12.819%	0.88
	NDS – III: (Hoarding and SignBoard)			
	All Units	11.65	12.819%	1.49
	NDS – IV: (Government Institutions, Hospitals, etc)			
	All units	4.75	12.819%	0.61
	NDS – V: (Places of Worship)			
	All units	2.10	12.819%	0.27
3	AGRICULTURAL SERVICE (AS)			
	LTAS – I: (Agriculture (Pump Sets/Irrigation - load up to 10 kW)			
	All Units	1.70	12.819%	0.22
	LTAS – II: (Agriculture (Pump Sets/Irrigation - load beyond 10 kW)			
	All Units	1.80	12.819%	0.23
	LTAS – III: (Agriculture Allied)			
	All Units	2.00	12.819%	0.26
4	INDUSTRIAL SERVICES (IS)			
	LTIS – I: (Industrial)			
	0-500 units	4.45	12.819%	0.57
	501-1000 units	5.00	12.819%	0.64
	Above 1000 units	5.30	12.819%	0.68
5	PUBLIC UTILITY SERVICES (PS)			
	LTPS-I: (PWW & Sewerage)			
	All Units	4.75	12.819%	0.61
	LTPS-II: (Public Lighting)			
	All Units	6.50	12.819%	0.83
	LTPS-III: (Public Utility Services - Defense, Railway)			
	All Units	6.60	12.819%	0.85
6	ELECTRIC VEHICLE CHARGING STATIONS			
	LTEV-I: (EV Charging Station)			
	All Units	5.45	12.819%	0.70
7	Temporary Supply (LT)			
	LTDS-II (T):(Temporary Domestic)			
	0-100 units	3.15	12.819%	0.40
	101-200 units	4.65	12.819%	0.60
	201 to 300 units	6.23	12.819%	0.80
	301 to 400 units	8.18	12.819%	1.05
	Above 400 units	9.90	12.819%	1.27
	NDS – I (T): (Temporary Commercial)			
	0-100 units	6.38	12.819%	0.82
	101-200 units	9.15	12.819%	1.17
	Above 200 units	10.20	12.819%	1.31

FPPCA % for August 2026=

12.8186404966596%

Slab-wise Energy Charges based FPPCA Computation of June-26 to be levied on the consumption of August-26 (Rs./Unit)				
S.N.	Category	Energy Charges w.e.f 1st April 2026	Monthly FPPCA for June-26 to be levied on consumption of August-26 (%)	FPPCA to be levied on consumption of August-26 (Rs./Unit)
B. High-Tension Supply				
8	DOMESTIC SERVICE (DS)			
	HTS-I: (Domestic)			
	All Units	5.85	12.819%	0.75
9	NON-DOMESTIC SERVICE (NDS)			
	HTS-II: (Commercial)			
	All Units	5.85	12.819%	0.75
10	AGRICULTURAL SERVICE (AS)			
	HTS-III: Demand Based (Agriculture)			
	All Units	2.25	12.819%	0.29
11	INDUSTRIAL SERVICES (IS)			
	HTS-IV: (Industrial)			
	All Units	5.60	12.819%	0.72
12	PUBLIC UTILITY SERVICES (PS)			
	HTS-V: (Public Utility Services - Defense, Railway)			
	All Units	5.70	12.819%	0.73
13	ELECTRIC VEHICLE CHARGING STATIONS			
	HTS-VI: (EV Charging Station)			
	All Units	4.75	12.819%	0.61
14	Temporary Supply (HT)			
	HTS-I (T): (Temporary Domestic)			
	All Units	8.78	12.819%	1.12
	HTS-II (T): (Temporary Commercial)			
	All Units	8.78	12.819%	1.12
C. Extra High-Tension Supply				
15	NON-DOMESTIC SERVICE (NDS)			
	EHTS-I: (Commercial)			
	All Units	5.80	12.819%	0.74
16	INDUSTRIAL SERVICES (IS)			
	EHTS-II: (Industrial)			
	All Units	5.50	12.819%	0.71
17	PUBLIC UTILITY SERVICES (PS)			
	EHTS-III: (Public Utility Services - Defense, Railway)			
	All Units	5.60	12.819%	0.72

Pursuant to the True-Up Order for FY 2024–25 issued by the Hon'ble JERC dated 06 May 2026, the Commission has clarified that the Fuel and Power Purchase Cost Adjustment (FPPCA) be levied on both Fixed Charges and Energy Charges. Accordingly, the applicable FPPCA percentage has been applied to Fixed Charges for consumption with effect from 01st May 2026.



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